

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	1,096,782	—	1,884,756	8,150	-582,279	45,617	0	2,361,722	70	0	755,021
Natural Gas Liquids and LRGs	424,027	146,236	8,256	—	24,485	6,964	—	81,262	13,141	501,637	82,385
Pentanes Plus	62,960	—	2,569	—	998	507	—	40,616	0	25,404	5,423
Liquefied Petroleum Gases	361,067	146,236	5,687	—	23,487	6,457	—	40,646	13,141	476,233	76,962
Ethane/Ethylene	167,288	8,274	0	—	45,058	3,424	—	0	0	217,196	24,629
Propane/Propylene	121,294	115,124	498	—	-23,155	-726	—	0	11,632	202,855	30,479
Normal Butane/Butylene	19,921	20,487	3,466	—	3,129	2,963	—	17,261	1,509	25,270	17,317
Isobutane/Isobutylene	52,564	2,351	1,723	—	-1,545	796	—	23,385	0	30,912	4,537
Other Liquids	51,197	—	106,539	—	-50,294	3,648	—	100,043	16,548	-12,797	67,178
Other Hydrocarbons/Oxygenates	47,699	—	159	—	0	-325	—	39,861	8,322	0	4,683
Unfinished Oils	—	—	97,844	—	-1,263	3,343	—	106,035	0	-12,797	45,758
Motor Gasoline Blend. Comp.	3,498	—	8,536	—	-49,031	631	—	-45,854	8,226	0	16,704
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0	33
Finished Petroleum Products	-2,110	2,567,302	85,281	—	-1,236,788	-882	—	—	177,269	1,237,299	127,250
Finished Motor Gasoline	-2,110	1,194,253	3,944	—	-724,730	3,079	—	—	34,310	433,968	47,832
Reformulated	—	215,479	546	—	-123,037	-3,225	—	—	1,825	94,388	8,896
Oxygenated	13,889	2,183	0	—	-256	0	—	—	7	15,808	1
Other	-15,998	976,591	3,398	—	-601,437	6,304	—	—	32,478	323,772	38,935
Finished Aviation Gasoline	—	3,399	0	—	-1,847	-81	—	—	0	1,633	412
Jet Fuel	—	255,849	159	—	-187,041	-340	—	—	4,477	64,830	13,009
Naphtha-Type	—	0	0	—	0	-1	—	—	1,956	-1,955	0
Kerosene-Type	—	255,849	159	—	-187,041	-339	—	—	2,521	66,785	13,009
Kerosene	—	9,553	0	—	-604	-152	—	—	868	8,233	520
Distillate Fuel Oil	—	547,216	256	—	-302,592	-2,555	—	—	21,292	226,143	30,427
0.05 percent sulfur and under	—	396,554	152	—	-214,394	-644	—	—	11,848	171,108	21,157
Greater than 0.05 percent sulfur ...	—	150,662	104	—	-88,198	-1,911	—	—	9,444	55,035	9,270
Residual Fuel Oil	—	91,398	9,594	—	1,755	-1,698	—	—	39,051	65,394	13,949
Petrochemical Feedstocks ^e	—	111,435	66,521	—	-677	151	—	—	0	177,128	3,029
Special Naphthas	—	10,433	1,152	—	-1,256	16	—	—	594	9,719	1,565
Lubricants	—	40,625	417	—	-10,608	-751	—	—	7,117	24,068	6,484
Waxes	—	3,641	76	—	0	194	—	—	408	3,115	589
Petroleum Coke	—	141,247	2,782	—	0	1,551	—	—	68,824	73,654	5,127
Asphalt and Road Oil	—	40,447	351	—	-9,188	-334	—	—	320	31,624	3,789
Still Gas	—	104,514	0	—	0	0	—	—	0	104,514	0
Miscellaneous Products	—	13,292	29	—	0	38	—	—	8	13,275	518
Total	1,569,897	2,713,538	2,084,832	8,150	-1,844,876	55,347	0	2,543,027	207,028	1,726,138	1,031,834

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."